

FILE NOTATIONS

Entered in N I D File

✓

Entered On S R Sheet

✓

Location Map Pinned

✓

Card Indexed

✓

I W R for State or Fee Land

Checked by Chief

✓

Copy N I D to Field Office

✓

Approval Letter

✓

Disapproval Letter

COMPLETION DATA: 6-29-57

Date Well Completed

Location Inspected

OW

WW

TA

Bond released

GW

OS

PA

✓

State of Fee Land

LOGS FILED

Driller's Log

10-16-57

Electric Logs (No. 1)

3

E

✓

I

E-I

GR

GR-N

Micro

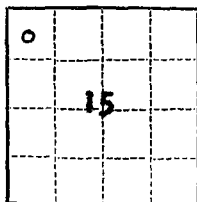
✓

Lat

M-L

Sonic

Others



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **Salt Lake City**
Lease No. **SL-070942**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

L. N. HASOOD #1

April 19, 1957

Well No. 1 is located 660 ft. from N line and 660 ft. from W line of sec. 15NW/4 NW/4 Sec. 15

(1/4 Sec. and Sec. No.)

38 South - 23 East

(Twp.)

(Range)

Salt Lake

(Meridian)

Wildcat

(Field)

San Juan County

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. (To be determined and supplemental report filed)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a test well at above location to test the Paradox formation expected at 5700'.

Surface pipe: 600', 10-3/4", 32.75#, new, to be cemented with 400 sacks cement.

If production is encountered, approximately 6300', 5-1/2", 17#, J-55, new casing will be cemented with approximately 300 sacks cement.

Formation to be cored and tested: Paradox lime - expected top 5700'.

Estimated total depth: 6300'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HALBERT AND JENNINGSAddress 1019 Mile High CenterDenver 2, Colorado

By

Wm. D. Jennings

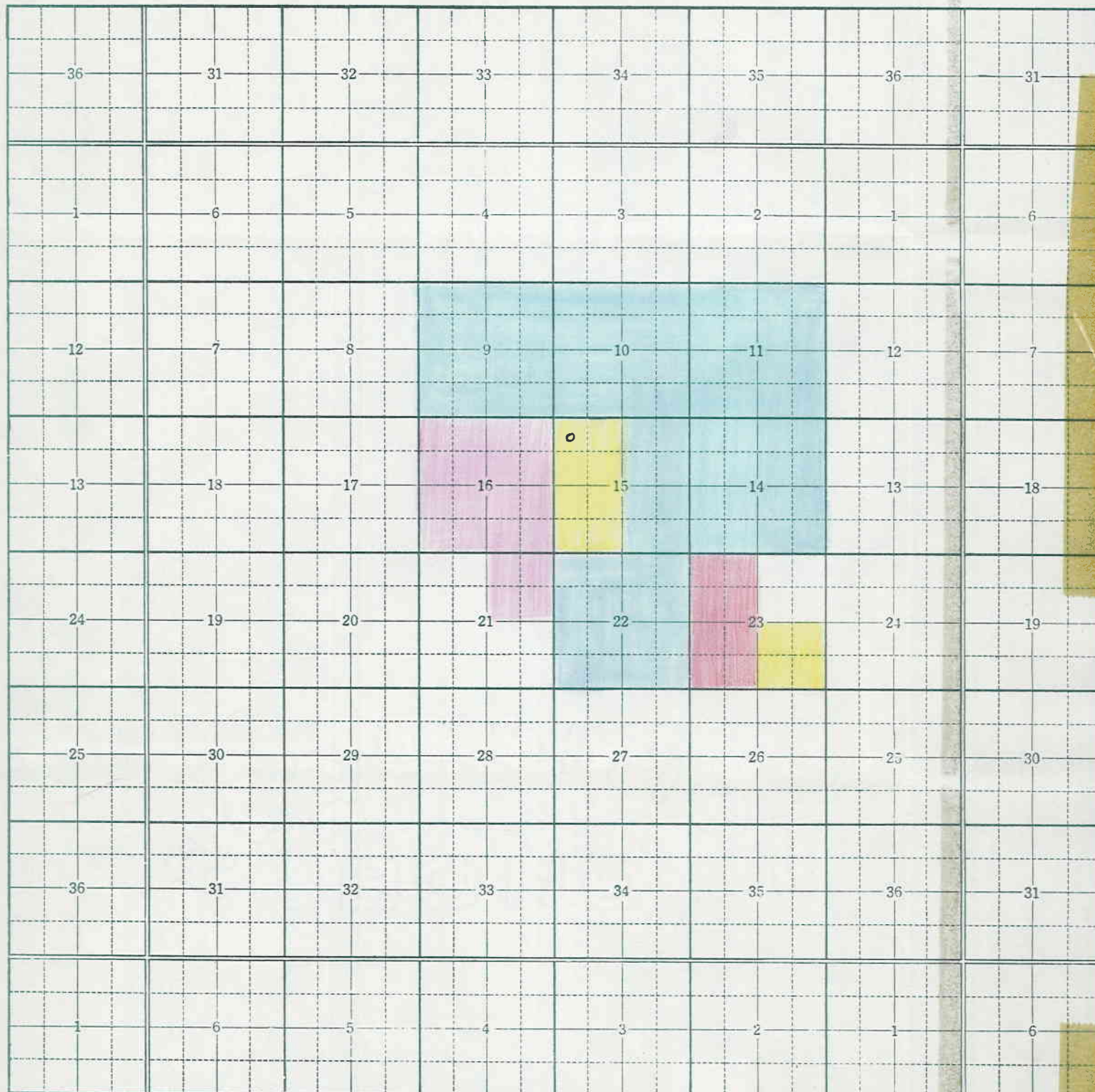
Title





Partner

Western Legal Forms
608 Majestic Building
Denver 2, Colorado
CHerry 4-1522

Township 38 S, Range 23 E
24 E, County San Juan, State Utah

Island Township Plat



-  Halbert and Jennings
-  Phillips Petroleum Co.
-  Skelly Oil Co.
-  Pubco

RALPH C. HALBERT
23 MAIN STREET
TELEPHONE 53564
EVANSVILLE, INDIANA

WILLIAM D. JENNINGS
SUITE 1019 MILE HIGH CENTER
TELEPHONE ACOMA 2-7895-96
DENVER, COLORADO

HALBERT and JENNINGS
OIL PRODUCERS



April 19, 1957

Re: L. N. HAGOOD #1 -
NW NW Sec. 15-38S-23E, SLM
San Juan County, Utah
Federal Lease # SL-070942

Oil & Gas Conservation Commission
State of Utah
State Capitol Building
Salt Lake City, Utah

Gentlemen:

Enclosed are two copies of Notice of Intention to Drill the captioned well which was filed with the U.S.G.S. in Salt Lake City, Utah. It is our understanding that your office will accept for your files two legible copies of such notice.

Attached to each of the copies is a plat showing the acreage covering this Federal lease (colored in yellow) and the acreage held by various other companies surrounding the drill site.

Very truly yours,

HALBERT AND JENNINGS

Grace Bloomer
(Mrs.) Grace Bloomer
Land Department

gb
Encl-4

P.S. Will you please send us a copy of
your Rules and Regulations for our
file.

G.B.

April 22, 1957

Halbert and Jennings, Oil Producers
1019 Mile High Center
Denver 2, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. L. N. Hagood 1, which is to be located 660 feet from the north line and 660 feet from the west line of Section 15, Township 38 South, Range 23 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Enclosed herewith is a copy of our rules and regulations, as per your request.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

cc: Don Russell, Dist. Eng.
USGS, Federal Building
Salt Lake City, Utah

October 9, 1957

Halbert & Jennings
1019 Mile High Center
Denver, Colorado

Gentlemen:

It has come to the attention of this office that Well No. L. N. Hagood 1, which was drilled by you on Section 15, Township 38 South, Range 23 East, S1E4M, San Juan County, Utah, has been plugged and abandoned as of about June 29, 1957.

Rule C-5(a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or redrilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, and forward them to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

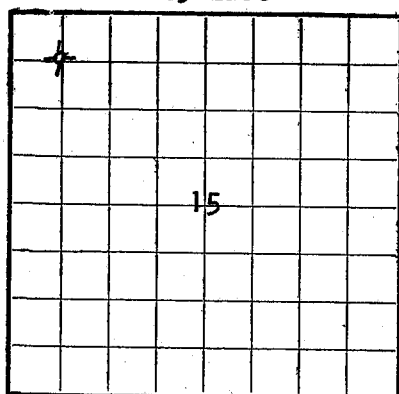
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
SECRETARY

CBF:en

23 East

38
S
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t
h

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

To be kept Confidential until (Can be released at once)
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company Halbert and Jennings Address 1019 Mile High Center Denver 2, Colorado
Lease or Tract: L. N. Hagood (Federal) Field (Wildcat) State Utah
Well No. 1 Sec. 15 T. 38S R. 23E Meridian Salt Lake County San Juan
Location 660 ft. XX of N Line and 610 ft. XX of E Line of NW/4 Sec. 15 Elevation 5446'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 14, 1957 Signed Billy W. Squires Title Petroleum Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling May 9, 1957 Finished drilling June 21, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from N O N E to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from N O N E to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	38#	8	New	208'	Common	Left in	-	-	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	XXXXXXXXXXXX
13-3/8"	208'	200	Halliburton	-	(Surface casing)

PLUGS AND ADAPTERS

Heaving plug—Material - Length _____ Depth set _____
Adapters—Material - Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		N O N E				

FOLD MARK

TOOLS USED

Rotary tools were used from 0 feet to 6427 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES, 19 ~~XXXXXX~~ DRY HOLE, ~~XXXX~~

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller, Driller

, Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	50'	50	Dakota Sandstone
50	350	300	Recapture Shale
350	1230	880	Salt Wash
1230	1325	95	Entrada
1325	1730	405	Navajo
1730	2165	435	Wingate
2165	2690	525	Chinle
2690	2860	170	Shinarump
2860	3220	360	Moenkopi
3220	3890	670	Cutler
3890	4645	755	Cedar Mesa
4645	5090	445	Rico
5090	6070	980	Hermosa
6070	6264	194	Hermosa (Lower Bench)
6264	6284	20	Paradox
6284	6416	132	Paradox Limestone
6416			Salt
	6427		TOTAL DEPTH

[OVER]

RALPH C. HALBERT
23 MAIN STREET
TELEPHONE 53564
EVANSVILLE, INDIANA

WILLIAM D. JENNINGS
SUITE 1019 MILE HIGH CENTER
TELEPHONE ADOMA 2-7895-96
DENVER, COLORADO

HALBERT and JENNINGS
OIL PRODUCERS



October 14, 1957

Re: L. N. HAGOOD #1 -
NW NW Sec. 15-38S-23E
San Juan County, Utah
Federal Lease No. SL 070942

Oil and Gas Conservation Commission
State of Utah
State Capitol Building
Salt Lake City 14, Utah

Attention: Cleon B. Feight, Secretary

Gentlemen:

Pursuant to your request of October 9, 1957, we enclose original and carbon copy of Log of Oil or Gas Well on the captioned well. Also enclosed are one copy each of the following logs run on this well:

1. Schlumberger Electrical Log;
2. Schlumberger Micro Log;
3. Schlumberger Gamma Ray-Neutron Log.

We certainly regret this oversight on our part; thank you for calling it to our attention.

Very truly yours,

HALBERT AND JENNINGS

Grace Bloomer

(Mrs.) Grace Bloomer
Land Department

gb
Encl-5

Now Dry hole.

Has this well been P&A?

*Noted
C.B.F.
10-28-57*

W